**IMPORTANT:**

The Applicant must submit Attachment 3, ODOT Technical Application and Response Form, for each Charging Station you are proposing along the corridor. However, certain information only needs to be collected **once** per corridor.

* Section headers in **GREEN** indicate information you are only required to submit *once per corridor.* The sections you are required to submit only once per corridor are:
  + **Section 1: Applicant Information**
  + **Section 3: Applicant Background, Experience, and Team Organization**
  + **Section 4: Approach to Project Management**
  + **Section 5: Prior Experience and Performance**
  + **Section 8: Approach to Operations and Maintenance**
  + **Section 9: Approach to Workforce**
  + **Section 10: Approach to Cybersecurity and Data Management**
  + **Section 17: Experience with Federal Requirements**
* Section headers in **BLUE** indicate information the Applicant is required to submit for *each site they are proposing along the corridor.* The sections you are required to submit for each site along the corridor are:
  + **Section 2: Site Host Information**
  + **Section 6: General Project Approach and Understanding**
  + **Section 7: Approach to Permitting and Utility Coordination**
  + **Section 11: Proposed Site Location Details**
  + **Section 12: Site Proposal**
  + **Section 13: Future Proofing, Innovation, and Resiliency**
  + **Section 14: Workforce, Equity, and Rural Considerations**
  + **Section 15: Responsiveness Check**
  + **Section 16: Technical Responsiveness Check**
  + **Section 18: Value Add Items at Grantees Expense**

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| 1. Applicant Information | | |
| 1.1 | Federal Tax ID Number: |  |
| 1.2 | Oregon Secretary of State Business Registry Number: |  |
| 1.3 | Applicant Business Name: |  |
| 1.4 | Mailing Address: |  |
| 1.5 | City: |  |
| 1.6 | Contact Person Name (Single Point of Contact for all application and communication purposes): |  |
| 1.7 | Title: |  |
| 1.8 | Telephone Number: |  |
| 1.9 | Email Address: |  |

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| 1. SITE HOST INFORMATION | | |
| 2.1 | Site Owner (Entity) Legal Name and DBA: |  |
| 2.2 | Is the Site Owner the same as the Site Host? (Y/N) |  |
| 2.3 | Site Host (Entity) Legal and DBA (if the Site Host is different than the Site Owner) |  |

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| 1. Applicant Background, Experience, and Team Organization |
| Applicant Organization: Complete the chart below, providing a description of the proposed team structure for the project. In addition, attach a corresponding organizational chart to the application form. |

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| Organization Name | | Key Team Members | Proposed Roles and Responsibilities |
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| 3.1 | Describe Experience and Qualifications: | | |
| 3.2 | Describe Experience (If Any) With Other Title 23 Funded Programs: | | |
| 3.3 | Describe Experience (If Any) With 2 CFR 200: | | |
| 3.4 | Any additional team information: | | |

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| 1. APPROACH TO PROJECT MANAGEMENT: Describe the approach to project management in the areas listed below. | |
| 4.1 | Change and Risk Management: |
| 4.2 | Schedule Management: |
| 4.3 | Customer Service: |
| 4.4 | Data Reporting: |
| 4.5 | Describe your firm’s quality assurance and quality control procedures: |
| 4.6 | Describe your firm’s approach to safety, including a physical safety plan that addresses safety for EV charging station users (e.g., fire prevention, safety lighting, emergency call boxes, video surveillance): |
| 4.7 | Additional Project Management Information: |

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| 1. PRIOR EXPERIENCE AND PERFORMANCE: Complete the following table with prior experience related to EV charging sites that have 50kW or higher ports. Charger up-time per port shall be calculated using the formula defined in 23 CFR 680.116(b)(3) and provided as a combined average for all ports per location. Applicants should provide proof of uptime if available. Add additional rows if necessary. | | | | | | |
| Project Name | Street Address City, State, Zip | Publicly Accessible (Y/N) | EVSE Operational Start Date | Power Level (kW) | Number of Ports | Charger Uptime (%) in Previous 12 Months |
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| Please provide a detailed description of your operations and maintenance plan, including your plan for ensuring annual average uptime at above 97%: | | | | | | | |

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| 1. General Project Approach and Understanding: Describe the general project approach and understanding in the areas described below. | |
| 6.1 | Describe how the applicant plans to maintain compliance with requirements, including reporting directly to the federal EV-ChART database: |
| 6.2 | Provide an estimated project schedule: |
| 6.3 | Describe the proposed EVSE, including the proposed warranties, parts replacement program, and service level agreements (if any) . In addition, attach specification cut sheets for EVSE that clearly identifies the following information **per port (cut sheets do not count toward the page limit):**   * Power level * Output current * Output voltage * Ambient operating temperature range * Enclosure environmental rating * Payment mechanism * Connector Types (CCS, CHAdeMO, NACS (SAE J3400) * 110/120-volt outlets (if included) |
| 6.4 | Provide a diagram of the proposed EVSE and electrical connections including equipment power and/or energy ratings as applicable. Include the utility transformer, charging cabinet(s), dispensers, batteries, solar panel(s), and any other proposed electrical equipment in the diagram, as applicable. The diagram should clearly indicate any power sharing arrangements between ports such that the power available per port can be determined based on the number of ports in use. The definition of charger, charging port, and connector shall be defined as in 23 CFR 680.104: |
| 6.5 | Any additional information on project approach and understanding: |

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| 1. APPROACH TO PERMITTING AND UTILITY COORDINATION: Describe the proposed approach to permitting and utility coordination in the areas described below. | |
| 7.1 | Describe approach to permitting and the anticipated permits required: |
| 7.2 | Has the utility confirmed it will provide service? (Y/N) |
| 7.3 | Provide any information on grid capacity: |
| 7.4 | Existing power availability at the site: |
| 7.5 | Expected utility upgrades required: |
| 7.6 | Additional information on approach to permitting and utility coordination: |

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| 1. Approach to Operations and Maintenance: Describe your proposed approach to operations and maintenance in the areas described below. | |
| 8.1 | Describe approach to O&M, prior response time to maintenance issues, and approach for addressing major and minor outages: |
| 8.2 | Describe how EV charging prices will be established, taking into account NEVI requirements: |
| 8.3 | Describe approach to weather related events (e.g., snow removal, wildfires): |
| 8.4 | Describe approach to O&M beyond year 5, after the NEVI program concludes: |
| 8.5 | Any additional information on project approach and understanding: |
| 8.6 | Any additional information on approach to O&M: |

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| 1. APPROACH TO WORKFORCE AND WORKFORCE DEVELOPMENT: Describe your proposed approach to workforce in the areas described below. | |
| 9.1 | Describe approach to workforce, including technical training and education, ensuring compliance with the Agreement: |
| 9.2 | Describe your approach to complying with the qualified technician requirement of 23 CFR 680.106(j): |

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| 1. APPROACH TO CYBERSECURITY AND DATA MANAGEMENT: Describe your proposed approach to cybersecurity and data management in the areas described below. | |
| 10.1 | Describe approach to cybersecurity and data management, including protection measures for data storage, management, payment transactions, and data submittals, ensuring compliance with the Agreement: |
| 10.2 | Any additional information on approach to cybersecurity and data management: |

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| 1. PROPOSED SITE LOCATION DETAILS (if available at time of application): The coordinates below shall indicate the location of the driving point of entry (curb cut) to the charging station, as defined in 23 CFR 680.104 |

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| 11.1 | Distance to AFC and nearest interstate interchange (provide measurements with a resolution of 0.01 mile), as defined in Attachment 1, Technical Specifications and Requirements for Operation. |  |
| 11.2 | Interstate interchange number: |  |
| 11.3 | Latitude: |  |
| 11.4 | Longitude: |  |
| 11.5 | Provide the parcel number for the charging station: |  |
| 11.6 | Site name: |  |
| 11.7 | Physical address: |  |
| 11.8 | City |  |
| 11.9 | County |  |
| 11.10 | Zip Code |  |

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| 1. SITE PROPOSAL: Describe the approach to each item below and clearly identify each item in a preliminary site design and layout (as applicable) attached to this application. The preliminary site design and layout shall be clear and legible and must include a 500-foot pedestrian travel radius centered at the charging ports. | |
| Required | |
| 12.1 | Vehicular Access Area (must be clearly identified on both area map and proposed layout):  Existing Proposed/Modifications Required  Any additional information (Please specify whether ingress/egress will permit entry and charging by larger EVs or EVs towing trailers): |
| 12.2 | Site upgrades required to meet compliance with requirements:  Proposed/Modifications  Any additional information: |
| 12.3 | ADA-compliant EV charging parking spaces (Y/N):  Any additional information: |
| 12.4 | Electrical Infrastructure:  Existing Proposed/Modifications  Any additional information: |
| 12.5 | Restrooms (no more than 500-1000 feet):  Existing Proposed/Modifications  Any additional information: |
| 12.6 | Restaurants:  Existing Proposed/Modifications  Any additional information: |
| 12.7 | Retail:  Existing Proposed/Modifications  Any additional information: |
| 12.8 | Lighting:  Existing Proposed/Modifications:  Any additional information: |
| 12.9 | Video Surveillance:  Existing Proposed/Modifications  Any additional information: |
| 12.10 | On-Site Staff:  Existing Proposed/Modifications  Any additional information: |
| 12.11 | Emergency Call Boxes:  Proposed Proposed/Modifications  Any additional information: |
| 12.12 | Site Signage (Must be identified on both Area Map and Proposed Layout)  Existing Proposed/Modifications  Any additional information: |
| 12.13 | Trash and Recycling Receptacles:  Existing Proposed/Modifications  Any additional information: |
| 12.14 | Fire Extinguisher:  Existing Proposed/Modifications  Any additional information: |
| 12.15 | Cell Phone Service Coverage:  Existing Proposed/Modifications  Any additional information: |
| 12.16 | Public Wi-Fi:  Existing Proposed/Modifications:  Any additional information: |
| 12.17 | Pull-Through Charging for Trucks and Trailers:  Existing Proposed/Modifications  Number of pull-through charging spaces provided:  1 2 3 4  Any additional information: |
| 12.18 | Additional Parking for Overflow:  Existing Proposed/Modifications  Any additional information: |
| 12.19 | Previously Disturbed Site:  Yes  No  Any additional information: |
| 12.20 | Shade/Canopy:  Existing Proposed/Modifications  Any additional information: |
| 12.21 | Emergency Stop Buttons Yes No  Any additional information: |
| 12.22 | 110/120 Volt Outlets for charging electric micromobility devices:  Yes No  Any additional information: |

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| 1. Future Proofing, Innovation, and Resiliency: | |
| 13.1 | Conduit and wiring for two additional high-powered chargers (150kW and higher)  Yes No  Please specify if you are providing additional conduit and wiring beyond the requirement of conduit and wiring for two additional high-powered chargers (150kW and higher) noted in Attachment 1, 1.15: |
| 13.2 | Back-Up Power:  Yes No  Any additional information:  **REQUIRED:** Please describe how this will result in a lower cost to consumers |
| 13.3 | On Site Renewable Energy Generation and Storage:  Yes No  Any additional information:  **REQUIRED:** Please describe how this will result in a lower cost to consumers |
| 13.4 | Raised Equipment:  Yes No  Any additional information: |
| 13.5 | Permanently Attached Connector Types (beyond the required CCS Type 1 connectors):  Please provide a detailed description of your approach for incorporating permanently attached NACS (SAE J3400) connectors at the location, including at a minimum an estimated schedule of installation and an estimate of how many permanently attached connectors will be provided: |
| 13.6 | Permanently Attached Connector Types (beyond the required CCS Type 1 connectors):  Applicant is required to include at least one permanently attached CHAdeMO connector per site. Please provide any additional information if you plan to incorporate additional CHAdeMO connectors: |
| 13.6 | Please provide any additional features related to future proofing, innovation, and resiliency that you plan to incorporate into your project, including innovations that help to reduce costs or bring additional value to EV drivers: |

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| 1. WORKFORCE, EQUITY AND RURAL CONSIDERATIONS: | |
| 14.1 | Describe your approach to recruiting, training, and maintaining a qualified workforce, per the requirements of the NOFO: |
| 14.2 | Proximity to a Justice40 Community:  Zero to One Mile  One to Two Miles  Greater than 2 Miles |
| 14.3 | Describe your firm’s approach to community/stakeholder engagement. If applicable, provide evidence of previous community/stakeholder outreach: |
| 14.4 | Please provide an explanation of benefits to DACs, including how the project will benefit neighboring communities, workforce development, economic development, and how the project incorporates equity considerations into the construction, operation, and maintenance of the charging station: |

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| 1. NON-TECHNICAL RESPONSIVENESS CHECK | | | |
| Requirement | | Requirement Met (Applicant to Complete) | Document and Application Page Where Confirmation of Requirement Can Be Found |
| 15.1 | Application is submitted by the Application deadline in the format outlined in the NOFO | Yes No | N/A |
| 15.2 | Application includes Secured Sites as defined in Section 6.2.3(A) of the NOFO, or; | Yes No |  |
| 15.3 | Application includes Selected Sites Under Negotiation as defined in section 6.2.3(B) of the NOFO, Or; | Yes No |  |
| 15.4 | Application includes Sites Under Consideration as defined in section 6.2.3(C) of the NOFO | Yes No |  |
| 15.3 | Application includes an organizational chart | Yes No |  |
| 15.4 | Application includes specification cut sheets for all proposed EVSE | Yes No |  |
| 15.5 | Application includes a Preliminary Site Design and Layout | Yes No |  |
| 15.6 | Application includes an Area Map | Yes No |  |
| 15.7 | Application includes a signed Form 1273 | Yes No |  |
| 15.8 | Application includes acknowledgement of all issued addendums, as applicable | Yes No |  |
| 15.9 | All sections of Attachment 3, Technical Application Form, are completed | Yes No |  |
| 15.10 | All inputs required in Attachment 4, Cost Proposal, are provided | Yes No |  |
| 15.11 | Applicant does not appear on any list of suspended or disbarred individuals or entities | Yes No | N/A |
| 15.12 | Applicant is not barred or suspended from consideration for work with the federal government and does not appear on the Federal Excluded Parties list | Yes No | N/A |
| 15.13 | Applicant is registered to do business in the State of Oregon and has provided the Applicants Federal Tax ID Number with this application | Yes No |  |
| 15.14 | Application includes required Letter from a bank or financial institution | Yes No |  |
| 15.15 | Application provides signed Affidavit of non-collusion, per the NOFO | Yes No |  |
| 15.16 | Application includes signed Conflict of Interest Checklist and Disclosure Form, per the NOFO | Yes No |  |

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| 1. TECHNICAL RESPONSIVENESS CHECK | | | |
| Applicant Checklist | | Applicant to Complete | Document and Application Page Where Confirmation of Requirement Can Be Found |
| 16.1 | The EV charging site is within 1.0 mile of driving distance between the end of at least one off-ramp at the AFC interchange and the entrance to the charging station | Yes No |  |
| 16.2 | Charging is publicly available 24 hours a day, 7 days a week, 365 days a year | Yes No |  |
| 16.3 | Site includes at least one parking space that factors in the U.S. Access Board’s Design Recommendations for Accessible Electric Vehicle Charging Stations (not exclusive ADA use): | Yes No |  |
| 16.4 | Site includes access to restrooms (no more than 500 to 1,000 feet of the Charging Station): | Yes No |  |
| 16.5 | Site includes access to food and drink | Yes No |  |
| 16.6 | Site includes lighting illuminating EVSE and required parking spaces | Yes No |  |
| 16.7 | Site includes signage | Yes No |  |
| 16.8 | Site plan includes location of fire extinguisher | Yes No |  |
| 16.9 | Site plan includes location of security cameras and emergency call boxes, if applicable | Yes No |  |
| 16.10 | EVSE Supports at least 150kW per port simultaneously for continuous charging and has minimum station power capability at 600kW (the definitions of ports and connectors shall be the same as 23 CFR 680.104) | Yes No |  |
| 16.11 | At least one charger is capable of providing charging at above 150kW (per requirement noted in Attachment 1). | Yes No |  |
| 16.12 | Applicant will provide conduit and wiring for at least two additional chargers capable of charging at 150kW (or higher) as required by Attachment 1, 1.15. | Yes No |  |
| 16.13 | EVSE at station offers a minimum of four ports and parking spaces | Yes No |  |
| 16.14 | EVSE has the capacity to deliver direct current (DC) output currents of up to at least 375 amps (ADC) | Yes No |  |
| 16.15 | EVSE is capable of operating over an ambient temperature range of minus 22 degrees to 122 degrees Fahrenheit | Yes No |  |
| 16.16 | EVSE enclosures have a minimum rating of NEMA 3R. | Yes No |  |
| 16.17 | EVSE has the ability to provide DC output voltages within the range of 250-920 volts DC. | Yes No |  |
| 16.18 | All EVSE include Combined Charging System (CCS Type 1) connectors capable of charging simultaneously | Yes No |  |
| 16.19 | Proposal includes an approach to incorporating permanently attached NACS (J3400) connectors | Yes No |  |
| 16.20 | Proposal includes assurances that the Applicant will include a minimum of one permanently attached CHAdeMO connector. | Yes No |  |
| 16.21 | The utility feed to the Project site has a minimum power capacity of at least 150kW per port | Yes No |  |
| 16.22 | The EV charging infrastructure has an input power rating of at least 150kW per port | Yes No |  |
| 16.23 | Applicant will meet all interoperability requirements outlined in 23 CFR 680.108. | Yes No |  |
| 16.24 | Applicant will meet all requirements regarding charging network connectivity of electric vehicle charging infrastructure outlined in 23 CFR 680.114 | Yes No |  |
| 16.25 | Applicant will meet all requirements regarding information on publicly available electric vehicle charging infrastructure locations, pricing, real time availability, and accessibility outlined in 23 CFR 680.116 | Yes No |  |
| 16.26 | Applicant will meet all requirements regarding traffic control devices or on-premise signs acquired, installed, or operated outlined in 23 CFR 680.110. | Yes No |  |
| 16.27 | Applicant will meet all data submittal requirements required by 23 CFR 680.112 | Yes No |  |
| 16.28 | Applicant will provide a minimum match share of 20% of total eligible project cost | Yes No |  |
| 16.29 | EVSE and site meet all requirements of the NOFO and 23 CFR 680 | Yes No |  |

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| 1. Experience with Federal Requirements | |
| 17.1 | Applicant has experience receiving direct awards (grants or contracts) from a federal awarding agency:  Yes No  If yes, please provide an overview of the program(s):  If no, please outline your approach for complying with the federal requirements outlined in section 4.1 of the NOFO: |
| 17.2 | Applicant has experience complying with federal prevailing wage requirements (Davis Bacon)  Yes No  Any additional information: |
| 17.3 | Applicant has experience complying with Build America, Buy America, *and/or* Buy America Requirements:  Any additional information: |
| 17.4 | Applicant has experience complying with 2 CFR 200 (Uniform Administrative Requirements, Cost Principle, and Audit Requirements):  Yes No  Any additional information: |
| 17.5 | Applicant has experience complying with 23 CFR 680 (NEVI program rules)  Yes No  Please describe your experience (e.g., awarding agency, number of charging stations constructed) |
| 17.6 | Other experience complying with federal and/or state regulations: |
| 1. Value Add Items (Grantees expense) | |
| 18.1 | Applicant will exceed the minimum match share requirement of 20% by:  10% or more  Yes No  5% or more  Yes No  Please specify percentage: |
| 18.2 | Applicant will provide additional high-powered chargers (150kW or higher) beyond the minimum requirement of four:  Two or more  Yes No  One  Yes No  Please specify the number of additional chargers provided (must be new chargers): |

**CERTIFICATION**

Before certifying the accuracy of this application, please review the entire NOFO and attachments, as well as all required documentation and narrative information below. As applicable, all applicants must include acknowledgement of all issued addendums, per the instructions of the addendum. All required submittals must be emailed to XX by XX by XX Pacific Time.

**Required Documentation and Narrative Information:**

1. Attachment 3 Technical Application Form (PDF Format) with all parts completed (as applicable).
   * 1. Organizational Chart
     2. EVSE Cut Sheets
     3. EVSE Connection Diagram
     4. Preliminary Site Design
     5. Area Map
     6. Affidavit of Non-Collusion
     7. Conflict of Interest and Disclosure Form
2. Attachment 4, Cost Proposal Form (Excel Format) with all parts completed
3. Letter from the Site Owner or;
   * 1. Signed Site Host Agreement or;
     2. Proposed sites
4. Letter from Bank or Financial Institution
5. Acknowledgement of FHWA Form 1273
6. Conflict of Interest (COI) Form
7. Acknowledgement of all issued addendums (if applicable).

The undersigned is an official authorized to represent the Applicant organization. The person signing this document must have the authority to contractually bind the organization or be the designated fiscal agent.

**Certification**

I certify that the information provided is true, correct, and reliable for purposes of evaluation for potential award. I understand that the submission of inaccurate or misleading information may be grounds for disqualification from award and may subject the Applicant to suspension or debarment proceedings, as well as other remedies available to ODOT.

I certify that if awarded, all proposed activities will be carried out, that all money received will be utilized solely for the purposes for which it is intended, that records documenting the planning process and implementation will be maintained and submitted when requested, and that ODOT is hereby granted access to inspect Project Sites and/or records.

I acknowledge that I have thoroughly examined the NOFO and, to the best of my knowledge, all information included in this application is true and accurate, including the commitment of all physical and financial resources. This Application has been duly authorized by the applying organization. I understand that intentionally providing false information in this application may result in criminal prosecution.

If funding is awarded for the project described in this Application, I understand that an executed agreement between the Applicant and ODOT is required before the project can be started, costs incurred, or such funding authorized for use in implementing the project.

I certify that, to the best of my knowledge and belief, and except as otherwise disclosed, there are no relevant facts or circumstances that could give rise to organizational conflicts of interest. An organizational conflict of interest exists when, because of existing or planned activities or because of relationships with other persons, a vendor is unable or potentially unable to render impartial assistance or advice to ODOT, or the successful Applicant’s objectivity in performing the work is or might be otherwise impaired, or the successful Applicant has an unfair competitive advantage. I agree that, if after award, an organizational conflict of interest is discovered, an immediate and full disclosure in writing must be made to ODOT, which must include a description of the action which the successful Applicant has taken or proposes to take to avoid or mitigate such conflicts. If an organizational conflict of interest is determined to exist, ODOT may, at its discretion, cancel the Agreement. I acknowledge that in the event I was aware of an organizational conflict of interest prior to the award of the Agreement and did not disclose the conflict to ODOT, ODOT may terminate the Agreement for default. The provisions of this clause must be included in all subcontracts for work to be performed similar to the service provided by the prime contractor, and the terms “contract,” “contractor,” and “contracting officer” modified appropriately to preserve ODOT’s rights.

I certify that under penalty of perjury and pursuant to the laws of the State of Oregon that the preceding is true and correct.

Applicant (Legally Responsible Entity): \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Authorized Signature: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Print Name/Title: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Date:\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_